

[illegible]

A Free Combined Heat and Power Sizing Software
funded by the Department of Energy, Office of Industrial Technologies

Available CHP Software

- HeatMap CHP - \$7,000
- Plant Design Expert - \$3,000
- RECIPRO - \$1,500
- D-Gen Pro - \$900
- Building Energy Analyzer - \$500 - \$700
- BCHP – price to be determined
- Ready Reckoner – Free
- Process Heating Screening Tool - price to be determined
- SOAPP-CT.25 - \$7,500
- GT PRO - \$7,500

Microturbine Case Study



The system is comprised of two 60 kW Capstone microturbines. The exhaust from the two engines is ducted to a heat exchanger that captures the waste heat and generates 350°F hot water. The water is used to heat the Navy Seal swimming pools.

A microturbine CHP system was installed at the Navy base in San Diego.

Microturbine Results

Method	Total Electricity Produced (kWh/yr)	Total Costs Savings (\$/yr)	Implementation Cost (\$)	Simple Payback (yrs)
<i>CogenPro</i>	928,834	67,827	285,000	4.2
<i>D-Gen Pro</i>	1,036,129	75,790	130,020	1.6
<i>Estimated Engineering Results</i>	967,750	78,143	648,460	8.3
<i>Actual Results</i>	937,923	~70,000	648,460*	~9.3

*This equates to \$5,400/kW. This does not include the Self-Gen incentive.

Implementation Costs

Fuel Cells							
Number of Projects	Min (\$/kW)	Max (\$/kW)	Average (\$/kW)	Standard Deviation (\$/kW)	Confidence Interval (\$/kW)	Range Lower Limit (\$/kW)	Range Upper Limit (\$/kW)
4	5,737	18,000	9,743	5,686	5,572	4,171	15,316

IC Engines							
Number of Projects	Min (\$/kW)	Max (\$/kW)	Average (\$/kW)	Standard Deviation (\$/kW)	Confidence Interval (\$/kW)	Range Lower Limit (\$/kW)	Range Upper Limit (\$/kW)
113	1,074	6,803	2,207	873	161	2,046	2,368

Microturbines							
Number of Projects	Min (\$/kW)	Max (\$/kW)	Average (\$/kW)	Standard Deviation (\$/kW)	Confidence Interval (\$/kW)	Range Lower Limit (\$/kW)	Range Upper Limit (\$/kW)
51	1,222	5,666	3,242	1,089	299	2,943	3,540

Incentive category	Incentive offered (\$/watt)	Maximum percentage of project cost	Minimum system size (kilowatt)	Maximum system size (megawatt)*	Eligible Technologies
Level 1	\$4.50/W	50%	30 kW	1.5 MW	<ol style="list-style-type: none"> 1. Photovoltaics 2. Fuel cells (renewable fuel) 3. Wind turbines
Level 2	\$2.50/W	40%	None	1 MW	<ul style="list-style-type: none"> ▪ Fuel cells (non-renewable fuel), must use waste heat recovery
Level 3-R	\$1.50/W	40%	None	1.5 MW	<ul style="list-style-type: none"> ▪ Microturbines, small gas turbines, and internal combustion engines, using renewable fuel
Level 3-N	\$1.00/W	30%	None	1.5 MW	<ul style="list-style-type: none"> ▪ Microturbines, small gas turbines, and internal combustion engines using waste heat recovery and meeting reliability criteria

* Maximum system size is 1.5 MW, however, incentives are capped at 1.0 MW.

Questions

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